



(valid from: 01. January 2017)

Price list of OPAL Gastransport GmbH & Co. KG for using the transmission gas pipeline system

for shippers and network operators for use as of 01. January 2017

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The definitions of the General Terms and Conditions for Entry/Exit Contracts of OPAL Gastransport GmbH & Co. KG dated 09. December 2016 shall apply.

The network tariffs for the use of the Gas Pipeline Network of OPAL Gastransport GmbH & Co. KG in this price list already include costs of construction and operating of a capacity platform.

In accordance with Section 1 of the decision of the Federal Network Agency dated 25 February 2009 (BK7-08-009) in the amendment dated 30 November 2016, OGT offers both regulated and partially regulated capacities (DZK connection capacities and FZK connection capacities). DZK connection capacities and FZK connection capacities are exempted from application of Sections 21, 21a and 23a of the German Energy Act (EnWG). The tariffs payable for providing the partially regulated capacities are specified in this price sheet.



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1. Network tariffs for regulated capacities

OPAL Gastransport GmbH & Co. KG (subsequent “OGT”) is entitled and/or obliged to adapt the following network tariffs pursuant to the specifications of the provisions in the General Terms and Conditions of OGT (GTC) and the Supplemental Terms and Conditions to the General Terms and Conditions of OGT as Appendix 2 of GTC.

I. Network tariffs

I.1. Network tariffs for dynamically allocable capacities

The network tariff for providing dynamically allocable capacities pursuant to section 1 of Appendix 2 GTC at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points while the biogas levy as soon as the market-area conversion levy is separately charged pursuant to sub item 1.II - III.

| Network point | Network point ID | Direction of flow | Tariff (EUR/(kWh/h)/a) |
|---------------|------------------|-------------------|------------------------|
| Greifswald | 21Z000000000241X | Entry | 0.16 |

I.2. Network tariffs for interruptible capacities

The network tariff for providing interruptible capacities pursuant to section 9 GTC or rather pursuant Section 11 sub item 8 KoV at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points while the specific biogas levy as soon as the market-area conversion levy is separately charged pursuant to sub item 1.II - III.

| Network point | Network point ID | Direction of flow | Tariff (EUR/(kWh/h)/a) |
|---------------|------------------|-------------------|------------------------|
| Greifswald | 21Z000000000241X | Entry | 0.14* |
| Brandov | 21Z000000000242V | Exit | 0.14* |

* 89 % of the network tariff for dynamically allocable capacities pursuant sub item 1.1.1.



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I.3. Network tariffs for capacity with term of less than a year and within day

The network tariff for providing capacities in accordance with sub item 1.I.1. and 1.I.2. with terms of less than a year derives from the multiplication of the network tariffs for standard annual capacities pursuant to sub item 1.I.1. and 1.I.2. with a proportional volume of $\frac{1}{365}$ for every booked day or $\frac{1}{366}$ for every booked day in a leap year. Due to the duration of the booked capacity the tariff, calculated in accordance with sentence 1, shall be additionally multiplied, in accordance with the rule of the German national regulatory authority Bundesnetzagentur „Festlegung der Bundesnetzagentur hinsichtlich der Bepreisung von Ein- und Ausspeisekapazitäten („BEATE“) vom 24 March 2015 (BK9-14/608)“, with the following multipliers:

| Term [days] | Product classification by BEATE | Multiplier |
|--------------|---------------------------------|------------|
| 1 up to 27 | daily product | 1.40 |
| 28 up to 89 | monthly product | 1.25 |
| 90 up to 364 | quarterly product | 1.10 |

For firm within day capacity in accordance with section 9 (2) GTC the respective daily network tariff shall apply. For interruptible within day capacity from overnomination the respective daily network tariff for interruptible capacity shall be charged in accordance with section 13d (4) GTC.

The network tariff for interruptible internal orders, especially in case of adjustments in accordance with section 15 KoV, is calculated in the same way as described above.

I.4. Capacity overrun

If a customer exceeds the ordered capacity in one hour of one day, a contractual penalty in accordance with section 30 (4) GTC will be charged. This contractual penalty amounts one network tariff for the respective day at the affected grid point plus 0.16 EUR/(kWh/h)/a.

II. Biogas levy

The specific biogas levy to be paid in addition to the tariffs amounts to 0.63279 EUR/(kWh/h)/a in 2017. It is charged for grid connection points to end consumers as well as to grid interconnection points to downstream network operators.



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III. Market-area conversion levy

The specific market area conversion levy in Germany, to be paid in addition to the tariffs, amounts to 0.1339 EUR/(kWh/h)/a in 2017. It is charged to all exit points.



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2. Network tariffs for partially regulated capacities

OGT is entitled and/or obliged to adapt the following network tariffs pursuant to the specifications of the provisions in the GTC and the Supplemental Terms and Conditions to the General Terms and Conditions of OGT as Appendix 2 of GTC.

I. Network tariffs

I.1. Network tariffs for DZK connection capacities

The network tariff for providing DZK connection capacities pursuant to section 2 of Appendix 2 GTC at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points.

| Network point | Network point ID | Direction of flow | Tariff (EUR/(kWh/h)/a) |
|---------------|------------------|-------------------|------------------------|
| Greifswald | 21Z000000000241X | Entry | 2.55 |
| Brandov | 21Z000000000242V | Exit | 2.55 |

I.2. Network tariffs for FZK connection capacities

The network tariff for providing FZK connection capacities pursuant to section 2 of Appendix 2 GTC at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points.

| Network point | Network point ID | Direction of flow | Tariff (EUR/(kWh/h)/a) |
|---------------|------------------|-------------------|------------------------|
| Brandov | 21Z000000000242V | Exit | 2.55 |



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I.3. Network tariffs for capacity with term of less than a year and within day

The network tariff for providing capacities in accordance with figure 2 with terms of less than a year derives from the multiplication of the network tariffs for standard annual capacities pursuant to sub item 1.I.1. and 1.I.2. with a proportional volume of $\frac{1}{365}$ for every booked day or $\frac{1}{366}$ for every booked day in a leap year. No multipliers shall be calculated for partially regulated capacities with terms of less than year.

I.4. Capacity overrun

If a customer exceeds the ordered partially regulated capacity in one hour of one day, a contractual penalty in accordance with section 30 (4) GTC will be charged. This contractual penalty amounts one network tariff for the respective day at the affected grid point plus 0.16 EUR/(kWh/h)/a.

This document is a convenience translation of the German original. In case of discrepancy between the English and the German versions, the German version shall prevail.