



Price list of OPAL Gastransport GmbH & Co. KG for using the transmission gas pipeline system

for shippers and network operators for use as of 1 May 2019

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The definitions of the relevant General Terms and Conditions for Entry/Exit Contracts (subsequent: "GTC") of OPAL Gastransport GmbH & Co. KG (subsequent: "OGT") shall apply.

The network tariffs in this price list (subsequent: "Network tariffs") already include costs of construction and operating of a capacity platform.

In accordance with GTC, OGT offers both regulated and partly regulated capacities. Partly regulated capacities are exempted from application of Sections 21, 21a and 23a of the German Energy Act (EnWG). The tariffs payable for providing the regulated and the partly regulated capacities are specified in this price sheet.

1. Network tariffs for regulated capacities

OGT is entitled and/or obliged to adapt the following network tariffs pursuant to the specifications of the provisions in the GTC and the Supplemental Terms and Conditions to the GTC ("Appendix 2 GTC").

I. Network tariffs

I.1. Network tariffs for regulated dynamically allocable capacities

The network tariff for providing regulated dynamically allocable capacities pursuant to section 1 of Appendix 2 GTC at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points while the biogas levy and the market-area conversion levy is separately charged pursuant to sub item 1.II - 1.III.

Network point	Network point ID	Direction of flow	Tariff
Greifswald	21Z000000000241X	Entry	0.54 €/(kWh/h)/a ¹

I.2. Network tariffs for regulated interruptible free allocable capacities

The network tariff for providing regulated interruptible free allocable capacities pursuant to section 9 GTC sub item 1 or rather pursuant section 11 sub item 8 KoV at entry and exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points while the specific biogas levy and the market-area conversion levy is separately charged pursuant to sub item 1.II - 1.III.

¹ The network tariff for regulated dynamically allocable capacities is 89% of the network tariff for regulated firm free allocable capacities, which are not offered at this network point. The network tariff for regulated firm free allocable capacities is 0.61 €/(kWh/h)/a in 2019.

(valid from: 1 May 2019)

Network point	Network point ID	Direction of flow	Tariff
Greifswald	21Z000000000241X	Entry	0.54 €/(kWh/h)/a ²
Brandov	21Z000000000242V	Exit	0.54 €/(kWh/h)/a ^{2,3}

I.3. Network tariffs for capacities with term of less than a year and within day

The network tariff for providing capacities in accordance with sub item 1.1.1. and 1.1.2. with terms of less than a year derives from the multiplication of the network tariffs for standard annual capacities pursuant to sub item 1.1.1. and 1.1.2. with a proportional volume of $\frac{1}{365}$ for every booked day or $\frac{1}{366}$ for every booked day in a leap year. Due to the duration of the booked capacity the tariff, calculated in accordance with sentence 1, shall be additionally multiplied, in accordance with the rule of the German national regulatory authority Bundesnetzagentur „Festlegung der Bundesnetzagentur hinsichtlich der Bepreisung von Ein- und Ausspeisekapazitäten (BEATE) vom 24 März 2015 (BK9-14/608)“, with the following multipliers:

Terms [days]	Product classification by BEATE	Multiplier
1 up to 27	daily product	1.40
28 up to 89	monthly product	1.25
90 up to 364	quarterly product	1.10

For firm within day capacity in accordance with section 9 sub item 2 GTC the respective daily network tariff shall apply. For interruptible within day capacity from overnomination the respective daily network tariff for interruptible capacity shall be charged in accordance with section 13d sub item 4 GTC.

The network tariff for internal orders with terms of less than a year, especially in case of adjustments in accordance with section 15 KoV, is calculated in the same way as described above.

² The network tariff for regulated interruptible free allocable capacities is 89% of the network tariff for regulated firm free allocable capacities, which are not offered at this network point. The network tariff for regulated firm free allocable capacities is 0.61 €/(kWh/h)/a in 2019.

³ As of 1 November 2018 all available regulated interruptible free allocable capacities of the network point Brandov-OPAL is marketed and allocated at the VIP Brandov-GASPOOL by GASCADE Gastransport GmbH. The network tariffs in this price sheet for regulated interruptible free allocable capacities at this point are only valid for entry and exit contracts whose performance period in accordance with section 3 sub item 1 and section 4 sub item 1 GTC has already started for the remainder of the performance period.

(valid from: 1 May 2019)

I.4. Capacity overrun

If a customer exceeds the ordered capacity in one hour of one day, a contractual penalty in accordance with section 30 sub item 4 GTC will be charged. This contractual penalty amounts the relevant applicable network tariff for the respective day plus 0.61 €/kWh/h/a.

II. Biogas levy

The specific biogas levy to be paid in addition to the tariffs amounts to 0.66193 EUR/(kWh/h)/a in 2019. It is charged for grid connection points to end-consumers as well as to grid interconnection points to downstream network operators. The Biogas levy for the year 2020 will be published compliant with section 7 (7) a) or section 10 (7) a) of the Cooperation Agreement between the Operators of Gas Supply Networks in Germany as of 29 March 2018, respectively, no later than 1 October 2019. This procedure complies with the requirements of NC TAR in conjunction with the decision BK9-17 / 609 ("INKA").

III. Market-area conversion levy

The specific market area conversion levy in Germany, to be paid in addition to the tariffs, amounts to 0.3181 EUR/(kWh/h)/a in 2019. It is charged to all exit points. The Market area conversion levy for the year 2020 will be published compliant with section 10 (7) a) of the Cooperation Agreement between the Operators of Gas Supply Networks in Germany as of 29 March 2018, respectively, no later than 1 October 2019. This procedure complies with the requirements of NC TAR in conjunction with the decision BK9-17 / 609 ("INKA").

2. Network tariffs for partly regulated capacities

OGT is entitled and/or obliged to adapt the following network tariffs pursuant to the specifications of the provisions in the GTC and the Appendix 2 of GTC.

I. Network tariffs

I.1. Network tariffs for partly regulated dynamically allocable capacities

The network tariff for providing partly regulated dynamically allocable capacities pursuant to section 2 of Appendix 2 GTC at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points.

Network point	Network point ID	Direction of flow	Tariff
Greifswald	21Z000000000241X	Entry	3.08 €/(kWh/h)/a
Brandov	21Z000000000242V	Exit	3.08 €/(kWh/h)/a

I.2. Network tariffs for partly regulated firm free allocable capacities

The network tariff for providing partly regulated free allocable capacities pursuant to section 2 of Appendix 2 GTC at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points.

Network point	Network point ID	Direction of flow	Tariff
Brandov	21Z000000000242V	Exit	3.08 €/(kWh/h)/a

(valid from: 1 May 2019)

I.3. Network tariffs for capacity with term of less than a year and within day

The network tariff for providing capacities in accordance with figure 2 with terms of less than a year derives from the multiplication of the network tariffs for standard annual capacities pursuant to sub item 2.I.1. and 2.I.2. with a proportional volume of $\frac{1}{365}$ for every booked day or $\frac{1}{365}$ for every booked day in a leap year. No multipliers shall be calculated for partly regulated capacities with terms of less than year.

I.4. Capacity overrun

If a customer exceeds the ordered capacity in one hour of one day, a contractual penalty in accordance with section 30 sub item 4 GTC will be charged. This contractual penalty amounts the relevant applicable network tariff for the respective day plus 0.61 €/(kWh/h)/a.

This document is a convenience translation of the German original. In case of discrepancy between the English and the German versions, the German version shall prevail.