



Tariff Information of OPAL Gastransport GmbH & Co. KG for the Use of the national Gas Pipeline Network

for transport customers and grid operators

for the use as of 1st November 2012

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The definitions of OPAL Gastransport network access terms and conditions apply

Capacity Tariffs in this information, for the use of national Gas Pipeline Network of OPAL Gastransport GmbH & Co. KG, already included the costs of construction and operation of a capacity platform.

This document is a convenience translation of the German original. In case of discrepancy between the English and the German versions, the German version shall prevail.



I. Tariffs

I.1. OPALCARRY FIRM

I.1.a) Tariffs for standard annual capacities

The specific tariff for the provision of firm and free ASSIGNABLE CAPACITIES at entry- and exit points with a booking period of 365 coherent days resp. 366 coherent days in a leap year (tariff for standard annual capacities) is the result of the following table. Additional to the tariffs, fees for measuring, invoicing and operation of measuring stations as well as the specific biogas levy will be charged as per section II.

Grid Point	Flow Direction	Tariff (EUR/(kWh/h)/a)
Greifswald	Entry	0,95
Brandov	Exit	0,95
Brandov	Exit (Reverse flow)	0,95

I.1.b) Tariffs for capacity hold-back periods in the course of the year

The tariff for the provision of firm and FREE ASSIGNABLE CAPACITIES with capacity hold-back periods in the course of the year derives from the multiplication of the tariffs for standard annual capacities as per section I.1.a with a proportional volume of $\frac{1}{365}$ for every booked day

resp. $\frac{1}{366}$ for every booked day in a leap year.

I.2. OPALCARRY FLEX

I.2.a) Tariffs for INTERRUPTIBLE CAPACITIES

I.2.a.i) The tariff for INTERRUPTIBLE CAPACITIES amounts to 90% of the tariff for firm capacity as per section I.1.



I.3. Exceeding of booked capacity

If a customer exceeds the ordered capacity in an hour of a DAY, an increased tariff as per § 15 section 6 of the „Vereinbarung über die Kooperation gemäß § 20 Abs. 1 b) EnWG zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen in der Änderungsfassung vom 29. Juni 2012 Kooperationsvereinbarung“ resp. § 30 section 4 of the OPAL Gastransport GmbH & Co. KG General Terms and Conditions will be charged. In case of ordered capacity the provisions as per § 15 section 6 of the “Kooperationsvereinbarung” remain unaffected. This increased tariff amounts to the fourfold of the regular tariff at the affected grid point, as it is shown in this tariff information.

I.4. Contract provisions for grid operators

In relation to network operators the regulations as per the sections I.1 to I.3 of this tariff information are valid as per „Vereinbarung über die Kooperation gemäß § 20 Abs. 1 b) EnWG zwischen den Betreibern von in Deutschland gelegenen Gasversorgungsnetzen“. The latest version is valid and supersedes previous versions.

II. Biogas-Levy

The specific actually biogas levy to be paid in addition to the tariffs amounts to 0,75 EUR/(kWh/h)/a in the year 2013. It is charged for grid connection points to end-consumers as well as to grid interconnection points to downstream operators.