



Tariff information of OPAL Gastransport GmbH & Co. KG for using the transmission gas pipeline system

for transport customers and network operators for use from 01.01.2015

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The definitions of the General Terms and Conditions of OPAL Gastransport GmbH & Co. KG shall apply.



1. Network tariffs for regulated capacities

OPAL Gastransport GmbH & Co. KG (subsequent “OGT”) is entitled and/or obliged to adapt the following network tariffs pursuant to the specifications of the provisions in the General Terms and Conditions of OGT and the Supplemental Terms and Conditions to the General Terms and Conditions of OGT.

I. Network tariffs

I.1. Network tariffs for dynamically allocable capacities

The specific network tariff for providing dynamically allocable capacities pursuant to Section 2 of the Supplemental Terms and Conditions to the General Terms and Conditions of OGT at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points while the specific biogas cumulative amount as soon as the market-area conversion levy is separately charged pursuant to subitem 1.II - III. Finally, the network tariffs include costs for setting up and operating a capacity platform.

Network point	Network point ID	Direction of flow	Tariff (EUR/(kWh/h)/a)
Greifswald	92200	Entry	0,88

I.2. Network tariffs for interruptible capacities

The specific network tariff for providing interruptible capacities pursuant to Section 9 of the General Terms and Conditions of OGT at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points while the specific biogas cumulative amount as soon as the market-area conversion levy is separately charged pursuant to subitem 1.II - III. Finally, the network tariffs include costs for setting up and operating a capacity platform.

Network point	Network point ID	Direction of flow	Tariff (EUR/(kWh/h)/a)
Brandov	21Z000000000242V	Exit	0,80*
Brandov	21Z000000000242V	Entry (reverse flow)	0,80*

* 90 % of the network tariff for dynamically allocable capacities pursuant subitem 1.I.1.



(valid from 1 January 2015)

I.3. Network tariffs for capacity provision periods during the course of the year

The network tariff for providing capacities pursuant subitem 1.1.1. and 1.1.2. with capacity provision periods during the course of the year is calculated by multiplying the network tariffs for standard annual capacities pursuant to subitem 1.1.1. and 1.1.2. with a proportional value of $\frac{1}{365}$ for every booked day or $\frac{1}{366}$ for every booked day in a leap year.

I.4. Exceeding the booked or ordered capacity

If a customer exceeds the ordered or booked capacity in one hour of one day, an increased network tariff shall be due for payment pursuant to Section 15, subitem 6 of the Agreement on Cooperation pursuant to Section 20, Paragraph 1 b) of Energiewirtschaftsgesetz (Energy Industry Act) between the operators of gas transportation networks in Germany in the modified version dated 29 June 2012 (Cooperation Agreement) or Section 30, subitem 4 of the General Terms and Conditions of OGT. In the event of an ordered capacity, the regulations of Section 15, subitem 6 of the Cooperation Agreement shall remain unaffected. The increased network tariff shall be four times the network tariff to be paid at the appropriate network point pursuant to this network tariff information.

I.5. Regulations for network operators

The regulations of this tariff information shall apply pursuant to the valid version of the Cooperation Agreement in relation to network operators with the exception of subitems 1.1.1. – 1.1.3.

II. Biogas levy

The specific cumulative amount of biogas to be paid in addition to the network tariffs shall be 0,60 (EUR/(kWh/h)/a) in 2015. This shall be charged for network connection points to final consumers and network coupling points to downstream network operators.

III. Market-area conversion levy

The specific market-area conversion levy to be paid in addition to the tariffs amounts to 0,0282 EUR/(kWh/h)/a in 2015. It is charged to all exit points.

This document is a convenience translation of the German original. In case of discrepancy between the English and the German versions, the German version shall prevail.