



## **Price list of OPAL Gastransport GmbH & Co. KG for using the transmission gas pipeline system**

for shippers and network operators for use as of 01. January 2017

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The definitions of the General Terms and Conditions for Entry/Exit Contracts of OPAL Gastransport GmbH & Co. KG dated 09. December 2016 shall apply.

The network tariffs for the use of the Gas Pipeline Network of OPAL Gastransport GmbH & Co. KG in this price list already include costs of construction and operating of a capacity platform.

In accordance with Section 1 of the decision of the Federal Network Agency dated 25 February 2009 (BK7-08-009) in the amendment dated 30 November 2016, OGT offers both regulated and partially regulated capacities (DZK connection capacities and FZK connection capacities). DZK connection capacities and FZK connection capacities are exempted from application of Sections 21, 21a and 23a of the German Energy Act (EnWG). The tariffs payable for providing the partially regulated capacities are specified in this price sheet.



## 1. Network tariffs for regulated capacities

OPAL Gastransport GmbH & Co. KG (subsequent "OGT") is entitled and/or obliged to adapt the following network tariffs pursuant to the specifications of the provisions in the General Terms and Conditions of OGT (GTC) and the Supplemental Terms and Conditions to the General Terms and Conditions of OGT as Appendix 2 of GTC.

### I. Network tariffs

#### I.1. Network tariffs for dynamically allocable capacities

The network tariff for providing dynamically allocable capacities pursuant to section 1 of Appendix 2 GTC at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points while the biogas cumulative amount as soon as the market-area conversion levy is separately charged pursuant to subitem 1.II - III.

Network point	Network point ID	Direction of flow	Tariff (EUR/(kWh/h)/a)
Greifswald	92200	Entry	0,16

#### I.2. Network tariffs for interruptible capacities

The network tariff for providing interruptible capacities pursuant to section 9 GTC or rather pursuant Section 11 subitem 8 KoV at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points while the specific biogas cumulative amount as soon as the market-area conversion levy is separately charged pursuant to subitem 1.II - III.

Network point	Network point ID	Direction of flow	Tariff (EUR/(kWh/h)/a)
Brandov	21Z000000000242V	Exit	0,14*
Brandov	21Z000000000242V	Entry (reverse flow)	0,14*

\* 90 % of the network tariff for dynamically allocable capacities pursuant subitem 1.I.1.



(valid from 1 January 2016)

### I.3. Network tariffs for capacity with term of less than a year and within day

The network tariff for providing capacities in accordance with subitem 1.1.1. and 1.1.2. with terms of less than year derives from the multiplication of the network tariffs for standard annual capacities pursuant to subitem 1.1.1. and 1.1.2. with a proportional volume of  $\frac{1}{365}$  for every booked day

or  $\frac{1}{366}$  for every booked day in a leap year.

Due to the duration of the booked capacity the tariff, calculated in accordance with sentence 1, shall be additionally multiplied, in accordance with the rule of the German national regulatory authority Bundesnetzagentur „Festlegung der Bundesnetzagentur hinsichtlich der Bepreisung von Ein- und Ausspeisekapazitäten („BEATE“) vom 24 March 2015 (BK9-14/608)“, with the following multipliers:

Term [days]	Product classification by BEATE	Multiplier
1 up to 27	daily product	1,40
28 up to 89	monthly product	1,25
90 up to 364	quarterly product	1,10

For firm within day capacity in accordance with section 9 (2) GTC the respective daily network tariff shall apply. For interruptible within day capacity from over-nomination the respective daily network tariff for interruptible capacity shall be charged in accordance with section 13d (4) GTC.

The network tariff for interruptible internal orders, especially in case of adjustments in accordance with section 15 KoV, is calculated in the same way as described above.

### I.4. Capacity overrun

If a customer exceeds the ordered capacity in one hour of one day, a contractual penalty in accordance with section 30 (4) GTC will be charged. This contractual penalty amounts one network tariff for the respective day at the affected grid point plus 0,16 EUR/(kWh/h)/a.

## II. Biogas levy

The specific biogas levy to be paid in addition to the tariffs amounts to 0.63279 EUR/(kWh/h)/a in 2017. It is charged for grid connection points to end-consumers as well as to grid interconnection points to downstream network operators.



(valid from 1 January 2016)

### **III. Market-area conversion levy**

In addition to the tariffs the market conversion levy will be charged. The market conversion levy will be applied to all gas transmission and distribution systems within the market area according to Art. 25 of the General Terms and Conditions for the Entry/Exit Contracts as well as to Art. 10 of the Cooperation Agreement in addition to the tariffs. Taken into consideration the expected legislative changes to Art. 19a German Energy Law on 01.01.2017 the transmission system operators publish two levies: the market area-wide and nationwide market conversion levy. The market area-wide market conversion levy relies on the current legal basis by passing on costs within the market area. The procedure is valid until entry into effect of the legislative changes to Art. 19a German Energy Law, which is going to be replaced by a nationwide market conversion levy. By coming into effect of the legislative change, the nationwide market conversion levy will be applied and replaces the market area-wide market conversion levy. The transmission system operators will inform their customers immediately regarding the application of the nationwide market conversion levy.

The specific market area conversion levy in market area GASPOOL to be paid in addition to the tariffs amounts to 0.2113 EUR/(kWh/h)/a in 2017. It is charged to all exit points. The country wide conversion levy in Germany amounts to 0.1339 EUR/(kW/h)/a in 2017.

This document is a convenience translation of the German original. In case of discrepancy between the English and the German versions, the German version shall prevail.



(valid from 1 January 2016)

## 2. Network tariffs for partially regulated capacities

OGT is entitled and/or obliged to adapt the following network tariffs pursuant to the specifications of the provisions in the GTC and the Supplemental Terms and Conditions to the General Terms and Conditions of OGT as Appendix 2 of GTC.

### I. Network tariffs

#### I.1. Network tariffs for DZK connection capacities

The network tariff for providing DZK connection capacities pursuant to section 2 of Appendix 2 GTC at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points.

Network point	Network point ID	Direction of flow	Tariff (EUR/(kWh/h)/a)
Greifswald	92200PR	Entry	2,55
Brandov	21Z000000000242VPR	Exit	2,55

#### I.2. Network tariffs for FZK connection capacities

The network tariff for providing FZK connection capacities pursuant to section 2 of Appendix 2 GTC at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points.

Network point	Network point ID	Direction of flow	Tariff (EUR/(kWh/h)/a)
Brandov	21Z000000000242VPR	Ausspeisung	2,55

#### I.3. Network tariffs for capacity with term of less than a year and within day

The network tariff for providing capacities in accordance with figure 2 with terms of less than year derives from the multiplication of the network tariffs for standard annual capacities pursuant to subitem 1.1.1. and 1.1.2. with a proportional volume of  $\frac{1}{365}$  for every booked day or  $\frac{1}{366}$  for every booked day in a leap year. No multipliers shall be calculated for partially regulated capacities with terms of less than year.



(valid from 1 January 2016)

#### **I.4. Capacity overrun**

If a customer exceeds the ordered capacity in one hour of one day, a contractual penalty in accordance with section 30 (4) GTC will be charged. This contractual penalty amounts one network tariff for the respective day at the affected grid point plus 0,16 EUR/(kWh/h)/a.