

## Price list of OPAL Gastransport GmbH & Co. KG for using the transmission gas pipeline system

for shippers and network operators for use as of 1 January 2021

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The definitions of the relevant General Terms and Conditions for Entry/Exit Contracts (subsequent: "GTC") of OPAL Gastransport GmbH & Co. KG (subsequent: "OGT") shall apply.

In accordance with GTC, OGT offers both regulated and partly regulated capacities. Partly regulated capacities are exempted from application of Sections 21, 21a and 23a of the German Energy Act (EnWG). The tariffs payable for the regulated and the partly regulated capacities are specified in this price sheet.

The basis for the calculation and application of the following regulated network tariffs to be charged from 01.01.2021 are the Bundesnetzagentur's decisions on the Reference price method to be applied in the GASPOOL market area (REGENT-GP (BK9-18 / 611-GP) / AMELIE (BK9-18 / 607)). These decisions are based on the requirements

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of Regulation (EU) 2017/460 (NC TAR). According to Article 32 NC TAR, the information on the reserve prices for the cross-border and market area interconnection points as well as the storage connection points for 2021 should be published. The reserve prices are already reflected in this preliminary price list. Against the above-mentioned decisions of the Bundesnetzagentur the complaints were filed with the Higher Regional Court of Düsseldorf. Therefore, the following network tariffs are subject to a deviating judicial or administrative ruling and as a result may be adjusted both for the future and retroactively. In this case, OGT reserves the right to make a short-term adjustment to the following network tariffs.

## 1. Network tariffs for regulated capacities

OGT is entitled and/or obliged to adapt the following network tariffs pursuant to the specifications of the provisions in the GTC and the Supplemental Terms and Conditions to the GTC ("Appendix 2 GTC").

### I. Network tariffs

#### I.1 Network tariffs for regulated firm free allocable capacities

The specific tariff for firm and free allocable capacities in pursuant to section 9 (1) lit. a, b, c, d GTC at entry and exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points.

Network point	Network point ID	Direction of flow	Tariff
Greifswald-OPAL	21Z000000000241X	Entry	3.32 €/(kWh/h)/a
Brandov-OPAL	21Z000000000242V	Exit	3.32 €/(kWh/h)/a <sup>1</sup>

<sup>1</sup> Since 1 November 2018 all available regulated capacities of the network point Brandov-OPAL is marketed and allocated at the VIP Brandov-GASPOOL by GASCADE Gastransport GmbH. The network tariffs in this price sheet for regulated interruptible free allocable capacities at this point are only valid for entry and exit contracts whose performance period in accordance with section 3 sub item 1 and section 4 sub item 1 GTC has already started for the remainder of the performance period.

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## I.2 Network tariffs for regulated dynamically allocable capacities

The tariff for regulated dynamically allocable capacities in accordance with section 1 Appendix 2 GTC amounts to 90% of the tariff for regulated firm free allocable capacities as per section I.1. Dynamically assignable capacities will be published separately.

## I.3 Network tariffs for regulated interruptible capacities

The tariff for regulated interruptible capacities in accordance with section 9 (1) GTC amounts to 90% of the tariff for regulated firm free allocable capacities as per section I.1.

Deviating from sentence 1, the tariff for interruptible capacities amounts at the following grid connection points to 89% ("Discount factor 0,89") of the tariff for regulated firm free allocable capacities as per section I.1.

Network point	Network point ID	Direction of flow	Discount factor for interruptible capacities				
			yearly	quarterly	monthly	daily	intraday
Greifswald-OPAL	21Z000000000241X	Entry	0.9	0.9	0.9	0.89	0.89

## I.4 Network tariffs for capacities with term of less than a year and within day

The network tariff for providing capacities with terms of less than a year derives from the multiplication of the network tariffs for standard annual capacities pursuant to sub item 1.I.1 and 1.I.2 with a proportional volume of  $\frac{1}{365}$  for every booked day or  $\frac{1}{366}$  for every booked day in a leap year.

The network tariff for intraday capacities is calculated by the multiplication of the network tariffs for standard annual capacities pursuant to sub item 1.I.1 and 1.I.2 with a proportional volume of  $\frac{1}{8.760}$  for every booked hour or  $\frac{1}{8.784}$  for every booked hour in a leap year.

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Due to the duration of the booked capacity the tariff, calculated in accordance with sentence 1 and 2, shall be additionally multiplied, in accordance with the rule of the German national regulatory authority MARGIT 2021 (BK9-19/612), with the following multipliers:

Product classification by MARGIT	Multiplier
intraday product	2.00
daily product	1.40
monthly product	1.25
quarterly product	1.10

### **1.5 Interruptible within-day capacity through over-nomination**

For interruptible within-day capacity through over-nomination is the respective within-day tariff on an hourly basis to be applied. Interruptible within-day capacity through over-nomination on the delivery day is effective with a lead time of 2 hours prior to the booked hour. Interruptible capacity through over-nomination before the delivery day is effective starting from 6 a.m. of the delivery day. In the both cases, the term of an interruptible within-day capacity through over-nomination expires with the end of the delivery day.

### **1.6 Capacity overrun**

If a customer exceeds the ordered capacity in one hour of one day, a contractual penalty in accordance with section 30 sub item 4 GTC will be charged. This contractual penalty amounts to the fourfold of the regular tariff at the affected grid point, as it is shown in this price list.

## 2. Network tariffs for partly regulated capacities

OGT is entitled and/or obliged to adapt the following network tariffs pursuant to the specifications of the provisions in the GTC and the Appendix 2 of GTC.

### I. Network tariffs

#### I.1. Network tariffs for partly regulated dynamically allocable capacities

The network tariff for partly regulated dynamically allocable capacities pursuant to section 2 of Appendix 2 GTC at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points.

Network point	Network point ID	Direction of flow	Tariff
Greifswald	21Z000000000241X	Entry	3.10 €/(kWh/h)/a
Brandov	21Z000000000242V	Exit	3.10 €/(kWh/h)/a

#### I.2. Network tariffs for partly regulated firm free allocable capacities

The network tariff for partly regulated free allocable capacities pursuant to section 2 of Appendix 2 GTC at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points.

Network point	Network point ID	Direction of flow	Tariff
Brandov	21Z000000000242V	Exit	3.10 €/(kWh/h)/a

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### **I.3. Network tariffs for capacity with term of less than a year and within day**

The network tariff for capacities in accordance with figure 2 with terms of less than a year derives from the multiplication of the network tariffs for standard annual capacities pursuant to sub item 2.I.1. and 2.I.2. with a proportional volume of  $\frac{1}{365}$  for every booked day or  $\frac{1}{365}$  for every booked day in a leap year.

The network tariff for intraday capacities is calculated by the multiplication of the network tariffs for standard annual capacities pursuant to sub item 2.I.1. and 2.I.2. with a proportional volume of  $\frac{1}{8.760}$  for every booked hour or  $\frac{1}{8.784}$  for every booked hour in a leap year.

No multipliers shall be calculated for partly regulated capacities with terms of less than year.

### **I.4. Capacity overrun**

If a customer exceeds the ordered capacity in one hour of one day, a contractual penalty in accordance with section 30 sub item 4 GTC will be charged. This contractual penalty amounts to the fourfold of the regular tariff at the affected grid point, as it is shown in this price list.

*This document is a convenience translation of the German original. In case of discrepancy between the English and the German versions, the German version shall prevail.*