



Price list of OPAL Gastransport GmbH & Co. KG for using the transmission gas pipeline system

for shippers and network operators for use as of 01.01.2016

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The definitions of the General Terms and Conditions for Entry/Exit Contracts of OPAL Gastransport GmbH & Co. KG dated 29. July 2016 shall apply.

The network tariffs for the use of the Gas Pipeline Network of OPAL Gastransport GmbH & Co. KG in this price list already include costs of construction and operating of a capacity platform.



1. Network tariffs for regulated capacities

OPAL Gastransport GmbH & Co. KG (subsequent "OGT") is entitled and/or obliged to adapt the following network tariffs pursuant to the specifications of the provisions in the General Terms and Conditions of OGT (GTC) and the Supplemental Terms and Conditions to the General Terms and Conditions of OGT as Appendix 2 of GTC.

I. Network tariffs

I.1. Network tariffs for dynamically assignable capacities

The specific network tariff for providing dynamically assignable capacities pursuant to section 1 of Appendix 2 GTC at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points while the specific biogas cumulative amount as soon as the market-area conversion levy is separately charged pursuant to subitem 1.II - III.

Network point	Network point ID	Direction of flow	Tariff (EUR/(kWh/h)/a)
Greifswald	92200	Entry	0,16

I.2. Network tariffs for interruptible capacities

The specific network tariff for providing interruptible capacities pursuant to section 9 GTC or rather pursuant Section 11 subitem 8 KoV at Entry and Exit points with a booking period of 365 continuous days or 366 continuous days in a leap year may be seen in the table below. Furthermore, the network tariffs include some tariffs for measuring and calculating as well as the operation of the measuring points while the specific biogas cumulative amount as soon as the market-area conversion levy is separately charged pursuant to subitem 1.II - III.

Network point	Network point ID	Direction of flow	Tariff (EUR/(kWh/h)/a)
Brandov	21Z000000000242V	Exit	0,14*
Brandov	21Z000000000242V	Entry (reverse flow)	0,14*

* 90 % of the network tariff for dynamically allocable capacities pursuant subitem 1.I.1.



(valid from 1 January 2016)

I.3. Network tariffs for capacity with term of less than a year and within day

The network tariff for providing capacities in accordance with subitem 1.I.1. and 1.I.2. with terms of less than year derives from the multiplication of the network tariffs for standard annual capacities pursuant to subitem 1.I.1. and 1.I.2. with a proportional volume of $\frac{1}{365}$ for every booked day or $\frac{1}{366}$ for every booked day in a leap year.

Due to the duration of the booked capacity the tariff, calculated in accordance with sentence 1, shall be additionally multiplied, in accordance with the rule of the German national regulatory authority Bundesnetzagentur „Festlegung der Bundesnetzagentur hinsichtlich der Bepreisung von Ein- und Ausspeisekapazitäten („BEATE“) vom 24 March 2015 (BK9-14/608)“, with the following multipliers:

Term [days]	Product classification by BEATE	Multiplier
1 up to 27	daily product	1,40
28 up to 89	monthly product	1,25
90 up to 364	quarterly product	1,10

For firm within day capacity in accordance with section 9 (2) GTC the respective daily network tariff shall apply. For interruptible within day capacity from over-nomination the respective daily network tariff for interruptible capacity shall be charged in accordance with section 13d (4) GTC.

The network tariff for interruptible internal orders, especially in case of adjustments in accordance with section 15 KoV, is calculated in the same way as described above.

I.4. Capacity overrun

If a customer exceeds the ordered capacity in one hour of one day, a contractual penalty in accordance with section 30 (4) GTC will be charged. This contractual penalty amounts to the fourfold of the regular network tariff for the respective day at the affected grid point, as it is shown in this price list.



(valid from 1 January 2016)

II. Biogas levy

The specific cumulative amount of biogas to be paid in addition to the network tariffs shall be 0,59458 (EUR/(kWh/h)/a) in 2016. This shall be charged for network connection points to final consumers and network coupling points to downstream network operators.

III. Market-area conversion levy

The specific market-area conversion levy to be paid in addition to the tariffs amounts to 0,0865 EUR/(kWh/h)/a in 2016. It is charged to all exit points.

This document is a convenience translation of the German original. In case of discrepancy between the English and the German versions, the German version shall prevail.